

LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

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FEB 21 2006

**PUBLIC SERVICE
COMMISSION**

February 21, 2006

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2006 billing cycle which begins March 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy
Manager, Rates

Enclosure

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FEB 22 2006

FINANCIAL ANA

CHECKED
Public Service Commission

FEB 22 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : January 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$13,954,843}{\text{Sales "Sm" (Sales Schedule)} \quad 947,596,097 \quad \text{KWH}} = (+) \$ 0.01473 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00124}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : January 2006

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$21,944,925 (1)
Oil Burned	(+)	37,402 (1)
Gas Burned	(+)	1,205,770
Fuel (assigned cost during Forced Outage)	(+)	1,508,985 (2)
Fuel (substitute cost for Forced Outage)	(-)	1,457,483 (2)
SUB-TOTAL		<u>\$23,188,097</u> ✓
 (B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,601,115
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	7,444,212
SUB-TOTAL		<u>\$ 9,045,327</u> ✓
 (C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 8,025,428
Internal Economy	(+)	10,057,892
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	80,254
SUB-TOTAL		<u>\$18,163,574</u> ✓
 (D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12		\$ 115,007 ✓
 TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$13,954,843</u></u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,746
Oil burned = \$125

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : January 2006

(A) Generation (Net)		(+)	1,536,208,000	
Purchases including interchange-in		(+)	98,147,000	
Internal Economy		(+)	-	
Internal Replacement		(+)	357,020,000	
SUB-TOTAL			<u>1,991,375,000</u>	✓
(B) Inter-system Sales including interchange-out		(+)	386,013,000	
Internal Economy		(+)	614,049,000	
Internal Replacement		(+)	-	
System Losses	(991,313,000 KWH times 4.41%)	(+)	43,716,903	
SUB-TOTAL			<u>1,043,778,903</u>	✓
TOTAL SALES (A-B)			<u>947,596,097</u>	✓

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2006

1. Last FAC Rate Billed		0.00088 ✓
2. KWH Billed at Above Rate		<u>1,030,368,802</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 906,725</u> ✓
4. KWH Used to Determine Last FAC Rate		899,679,697
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>899,679,697</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 791,718</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 115,007</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>947,596,097</u> ✓
11. Kentucky Jurisdictional Sales		<u>947,596,097</u> ✓
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u> ✓
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 115,007</u> ✓ To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : January 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$	-	0 KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
		-	
	\$	-	0
Internal Replacement	\$	7,444,211.66	357,020,000 Freed-up KU Generation sold back to LGE
		-	0 KU Generation for LGE Pre-Merger
		-	0 KU Generation for LGE IB
	\$	7,444,211.66	357,020,000
Total Purchases	\$	7,444,211.66 ✓	357,020,000 ✓
Sales			
Internal Economy	\$	8,862,442.05	614,049,000 Fuel for LGE Sale to KU for Native Load
		1,195,449.58	Half of Split Savings to LGE from KU
	\$	10,057,891.63 ✓	614,049,000 ✓
Internal Replacement	\$	-	0 Freed-up LGE Generation sold back to KU
		-	0 LGE Generation for KU Pre-Merger Sales
	\$	-	0
Total Sales	\$	10,057,891.63 ✓	614,049,000 ✓

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$	8,862,442.05	614,049,000 Fuel for LGE Sale to KU for Native Load
		1,195,449.58	Half of Split Savings to LGE from KU
	\$	10,057,891.63	614,049,000
Internal Replacement	\$	-	0 Freed-up LGE Generation sold back to KU
		-	0 LGE Generation for KU Pre-Merger Sales
	\$	-	0
Total Purchases	\$	10,057,891.63	614,049,000
Sales			
Internal Economy	\$	-	0 KU Fuel Cost - Sales to LGE Native Load
		-	Half of Split Savings
	\$	-	0
Internal Replacement	\$	7,444,211.66	357,020,000 Freed-up KU Generation sold back to LGE
		-	0 KU Generation for LGE Pre-Merger
		-	0 KU Generation for LGE IB
	\$	7,444,211.66	357,020,000
Total Sales	\$	7,444,211.66	357,020,000



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

March 24, 2006

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MAR 24 2006

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2006 billing cycle which begins April 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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MAR 24 2006
FINANCIAL ANA

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$14,600,468}{\text{Sales "Sm" (Sales Schedule)} \quad 902,718,826 \quad \text{KWH}} = (+) \$ 0.01617 / \text{KWH}$$

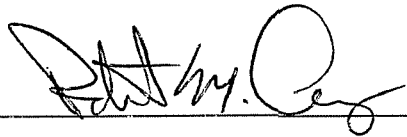
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00268}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 3, 2006

Submitted by _____



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : February 2006

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$18,055,255 (1)
Oil Burned	(+)	17,159 (1)
Gas Burned	(+)	804,365
Fuel (assigned cost during Forced Outage)	(+)	675,589
Fuel (substitute cost for Forced Outage)	(-)	<u>599,006</u>
SUB-TOTAL		\$18,953,362
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 2,181,369
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	198,982
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	4,742
Internal Replacement	(+)	<u>3,432,560</u>
SUB-TOTAL		\$ 5,419,689
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 3,623,222
Internal Economy	(+)	5,994,758
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	<u>36,232</u>
SUB-TOTAL		\$ 9,654,212
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12		\$ 118,371
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$14,600,468</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,793
Oil burned = \$39

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2006

(A) Generation (Net)		(+)	1,214,986,400	
Purchases including interchange-in		(+)	100,351,000	
Internal Economy		(+)	62,000	
Internal Replacement		(+)	144,075,000	
SUB-TOTAL			<u>1,459,474,400</u>	
(B) Inter-system Sales including interchange-out		(+)	147,653,000	
Internal Economy		(+)	369,231,000	
Internal Replacement		(+)	-	
System Losses	(942,590,400 KWH times 4.23%)	(+)	39,871,574	
SUB-TOTAL			<u>556,755,574</u>	
TOTAL SALES (A-B)			<u><u>902,718,826</u></u>	

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2006

1. Last FAC Rate Billed		(0.00102)
2. KWH Billed at Above Rate		<u>912,872,830</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (931,130)</u>
4. KWH Used to Determine Last FAC Rate		1,028,922,330
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,028,922,330</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (1,049,501)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 118,371</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>902,718,826</u>
11. Kentucky Jurisdictional Sales		<u>902,718,826</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 118,371</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : February 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
Total Purchases	<u>\$ 3,437,302.83</u>	<u>144,137,000</u>	
Sales			
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73		Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73		Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Sales			
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
Total Sales	<u>\$ 3,437,302.83</u>	<u>144,137,000</u>	



LG&E Energy LLC
220 West Main Street (40202)
P. O. Box 32030
Louisville, Kentucky 40232

April 21, 2006

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

APR 21 2006

**PUBLIC SERVICE
COMMISSION**

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2006 billing cycle which begins May 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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APR 24 2006

FINANCIAL ANA

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Public Service Commission

APR 25 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,800,693}{927,945,341 \text{ KWH}} = (+) \$ 0.01703 / \text{KWH}$$

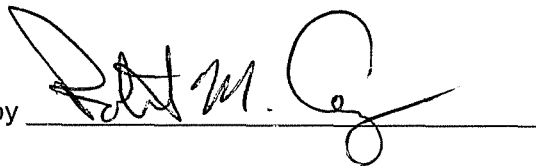
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00354}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 3, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2006

(A) Company Generation		
Coal Burned		(+) \$18,286,828 (1)
Oil Burned		(+) 14,135 (1)
Gas Burned		(+) 1,427,104
Fuel (assigned cost during Forced Outage)		(+) 687,758
Fuel (substitute cost for Forced Outage)		(-) 656,407
SUB-TOTAL		<u>\$19,759,418</u> ✓
(B) Purchases		
Net energy cost - economy purchases		(+) \$ 2,485,757
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 82,386
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 2,285,702
SUB-TOTAL		<u>\$ 4,689,073</u> ✓
(C) Inter-System Sales		
Including Interchange-out		(+) \$ 2,528,998
Internal Economy		(+) 6,157,981
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 25,290
SUB-TOTAL		<u>\$ 8,712,269</u> ✓
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ (64,471) ✓
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$15,800,693</u></u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$9,112
Oil burned = \$32

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2006

(A) Generation (Net)		(+)	1,231,770,900	
Purchases including interchange-in		(+)	92,433,000	
Internal Economy		(+)	-	
Internal Replacement		(+)	85,453,000	
SUB-TOTAL			<u>1,409,656,900</u>	✓
(B) Inter-system Sales including interchange-out		(+)	89,392,000	
Internal Economy		(+)	345,430,000	
Internal Replacement		(+)	-	
System Losses	(974,834,900 KWH times 4.81%)	(+)	46,889,559	
SUB-TOTAL			<u>481,711,559</u>	✓
TOTAL SALES (A-B)			<u>927,945,341</u>	✓

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : March 2006

1. Last FAC Rate Billed			0.00124
2. KWH Billed at Above Rate			895,603,263
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	1,110,548 ✓
4. KWH Used to Determine Last FAC Rate			947,596,097
5. Non-Jurisdictional KWH (Included in Line 4)			0
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)		947,596,097 ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)			
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	1,175,019 ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	\$	(64,471) ✓
10. Total Sales "Sm" (From Page 3 of 5)			927,945,341 ✓
11. Kentucky Jurisdictional Sales			927,945,341
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)		1.00000000 ✓
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	(64,471) ✓
			To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : March 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
Total Purchases	<u><u>\$ 2,285,702.47</u></u>	<u><u>85,453,000</u></u>	
Sales			
Internal Economy	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load
	481,525.96	-	Half of Split Savings to LGE from KU
	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 6,157,981.35</u></u>	<u><u>345,430,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load
	481,525.96	-	Half of Split Savings to LGE from KU
	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 6,157,981.35</u></u>	<u><u>345,430,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
Total Sales	<u><u>\$ 2,285,702.47</u></u>	<u><u>85,453,000</u></u>	



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JUN 08 2006

PUBLIC SERVICE COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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MAY 26 2006

PUBLIC SERVICE COMMISSION

Louisville Gas and Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

May 26, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2006 billing cycle which begins June 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.


Sincerely,

Robert M. Conroy

Enclosure

CHECKED
Public Service Commission

JUN 08 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2006

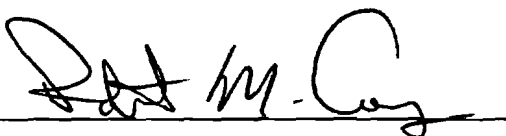
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$14,353,555}{884,353,224 \text{ KWH}} = (+) \$ 0.01623 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00274 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 5, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : April 2006

(A) Company Generation		
Coal Burned	(+)	\$17,877,381 (1)
Oil Burned	(+)	21,053 (1)
Gas Burned	(+)	1,149,722
Fuel (assigned cost during Forced Outage)	(+)	854,272 (2)
Fuel (substitute cost for Forced Outage)	(-)	815,835 (2)
SUB-TOTAL		\$19,048,156 ✓
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,816,650
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	35,727 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	19,622
Internal Replacement	(+)	2,502,647
SUB-TOTAL		\$ 4,338,919 ✓
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 2,822,917
Internal Economy	(+)	6,222,650
Internal Replacement	(+)	18,583
Dollars Assigned to Inter-System Sales Losses	(+)	28,229
SUB-TOTAL		\$ 9,092,379 ✓
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ (58,859) ✓
TOTAL FUEL RECOVERY (A+B-C-D) =		\$14,353,555 ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,416
Oil burned = \$47

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2006

(A) Generation (Net)	(+)	1,207,987,000
Purchases including interchange-in	(+)	79,627,000
Internal Economy	(+)	275,000
Internal Replacement	(+)	101,592,000
SUB-TOTAL		<u>1,389,481,000</u>

(B) Inter-system Sales including interchange-out	(+)	110,953,000
Internal Economy	(+)	350,332,000
Internal Replacement	(+)	423,000
System Losses (927,773,000 KWH times 4.68%)	(+)	43,419,776
SUB-TOTAL		<u>505,127,776</u>

TOTAL SALES (A-B) 884,353,224

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : April 2006

1. Last FAC Rate Billed		0.00268 ✓
2. KWH Billed at Above Rate		<u>880,756,384</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,360,427</u> ✓
4. KWH Used to Determine Last FAC Rate		902,718,826
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>902,718,826</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,419,286</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (58,859)</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>884,353,224</u> ✓
11. Kentucky Jurisdictional Sales		<u>884,353,224</u> ✓
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u> ✓
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (58,859)</u> ✓
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : April 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 19,621.79</u> ✓	<u>275,000</u> ✓	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,502,646.84</u> ✓	<u>101,592,000</u> ✓	
Total Purchases	<u>\$ 2,522,268.63</u> ✓	<u>101,867,000</u> ✓	
Sales			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load.
	451,704.83		Half of Split Savings to LGE from KU
	<u>\$ 6,222,650.47</u> ✓	<u>350,332,000</u> ✓	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u> ✓	
Total Sales	<u>\$ 6,241,233.72</u> ✓	<u>350,755,000</u> ✓	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load
	451,704.83		Half of Split Savings to LGE from KU
	<u>\$ 6,222,650.47</u>	<u>350,332,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u>	
Total Purchases	<u>\$ 6,241,233.72</u>	<u>350,755,000</u>	
Sales			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 19,621.79</u>	<u>275,000</u>	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,502,646.84</u>	<u>101,592,000</u>	
Total Sales	<u>\$ 2,522,268.63</u>	<u>101,867,000</u>	



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JUN 23 2006

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

RECEIVED
JUN 26 2006
FINANCIAL ANA

Robert M. Conroy
Manager - Rates
T 502-627-3324
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robert.conroy@eon-us.com

June 23, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2006 billing cycle which begins July 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

CHECKED
Public Service Commission

JUN 27 2006

By _____
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,237,582}{971,510,521 \text{ KWH}} = (+) \$ 0.01568 / \text{KWH}$$

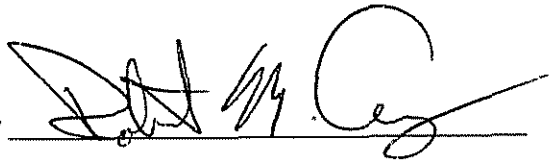
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00219}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 5, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : May 2006

(A) Company Generation		
Coal Burned	(+)	\$20,993,576 (1)
Oil Burned	(+)	52,199 (1)
Gas Burned	(+)	2,307,231
Fuel (assigned cost during Forced Outage)	(+)	806,577
Fuel (substitute cost for Forced Outage)	(-)	821,397
SUB-TOTAL		<u>\$23,338,186</u> ✓
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,589,279
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	6,294
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	15,152
Internal Replacement	(+)	5,896,433
SUB-TOTAL		<u>\$ 7,494,570</u> ✓
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 6,927,099
Internal Economy	(+)	8,686,866
Internal Replacement	(+)	116
Dollars Assigned to Inter-System Sales Losses	(+)	69,271
SUB-TOTAL		<u>\$15,683,352</u> ✓
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ (88,178) X
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$15,237,582</u></u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,016
Oil burned = \$113

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2006

(A) Generation (Net)	(+)	1,415,705,500	
Purchases including interchange-in	(+)	76,989,000	
Internal Economy	(+)	702,000	
Internal Replacement	(+)	222,988,000	
SUB-TOTAL		<u>1,716,384,500</u>	✓

(B) Inter-system Sales including interchange-out	(+)	253,291,000	
Internal Economy	(+)	442,061,000	
Internal Replacement	(+)	2,000	
System Losses (1,021,030,500 KWH times 4.85%)	(+)	49,519,979	
SUB-TOTAL		<u>744,873,979</u>	✓

TOTAL SALES (A-B) 971,510,521 ✓

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2006

1. Last FAC Rate Billed		0.00354 ✓
2. KWH Billed at Above Rate		<u>905,606,450</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,205,847</u> ✓
4. KWH Used to Determine Last FAC Rate		930,515,471
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>930,515,471</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,294,025</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (88,178)</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>971,510,521</u> ✓
11. Kentucky Jurisdictional Sales		<u>971,510,521</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u> ✓
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (88,178)</u> ✓ To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : May 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-		
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
Total Purchases	<u><u>\$ 5,911,585.21</u></u> ✓	<u><u>223,690,000</u></u> ✓	
Sales			
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load
	1,169,335.39		Half of Split Savings to LGE from KU
	<u>\$ 8,686,865.90</u> ✓	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
Total Sales	<u><u>\$ 8,686,981.63</u></u> ✓	<u><u>442,063,000</u></u> ✓	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load
	1,169,335.39		Half of Split Savings to LGE from KU
	<u>\$ 8,686,865.90</u>	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
Total Purchases	<u><u>\$ 8,686,981.63</u></u>	<u><u>442,063,000</u></u>	
Sales			
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
Total Sales	<u><u>\$ 5,911,585.21</u></u>	<u><u>223,690,000</u></u>	



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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

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JUL 24 2006

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

July 24, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2006 billing cycle which begins August 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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JUL 25 2006
FINANCIAL ANA

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2006

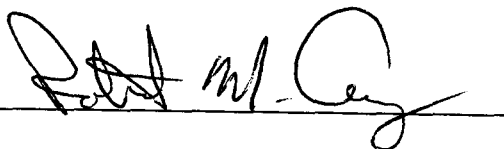
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$18,033,427}{1,110,167,680 \text{ KWH}} = (+) \$ 0.01624 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00275 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 3, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : June 2006

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$21,318,626 (1)
Oil Burned	(+)	373,100 (1)
Gas Burned	(+)	3,257,956
Fuel (assigned cost during Forced Outage)	(+)	961,519
Fuel (substitute cost for Forced Outage)	(-)	<u>924,322</u>
SUB-TOTAL		\$24,986,879
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,675,244
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	134,292
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	18,112
Internal Replacement	(+)	<u>4,588,130</u>
SUB-TOTAL		\$ 6,147,194
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 6,752,197
Internal Economy	(+)	5,819,338
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	<u>67,522</u>
SUB-TOTAL		\$12,639,057
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12		\$ 461,589
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$18,033,427</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,944
Oil burned = \$19

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : June 2006

(A) Generation (Net)	(+)	1,438,420,700
Purchases including interchange-in	(+)	78,570,000
Internal Economy	(+)	230,000
Internal Replacement	(+)	137,890,000
SUB-TOTAL		<u>1,655,110,700</u>
(B) Inter-system Sales including interchange-out	(+)	154,471,000
Internal Economy	(+)	330,934,000
Internal Replacement	(+)	-
System Losses (1,169,705,700 KWH times 5.09%)	(+)	59,538,020
SUB-TOTAL		<u>544,943,020</u>
TOTAL SALES (A-B)		<u><u>1,110,167,680</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : June 2006

1. Last FAC Rate Billed		0.00274
2. KWH Billed at Above Rate		<u>1,052,816,390</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,884,717</u>
4. KWH Used to Determine Last FAC Rate		884,353,224
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>884,353,224</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,423,128</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 461,589</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,110,167,680</u>
11. Kentucky Jurisdictional Sales		<u>1,110,167,680</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 461,589</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : June 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
Total Purchases	<u>\$ 4,606,242.51</u>	<u>138,120,000</u>	
Sales			
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35		Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35		Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Sales			
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
Total Sales	<u>\$ 4,606,242.51</u>	<u>138,120,000</u>	



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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

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AUG 22 2006

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Manager - Rates
T 502-627-3324
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robert.conroy@eon-us.com

August 22, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2006 billing cycle which begins September 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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AUG 22 2006

FINANCIAL ANA

CHECKED
Public Service Commission

AUG 23 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$20,664,469}{1,300,158,075 \text{ KWH}} = (+) \$ 0.01589 / \text{KWH}$$

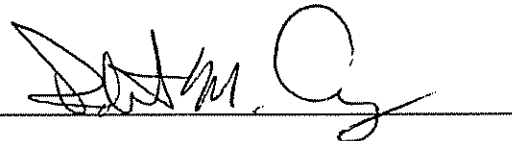
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00240}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : July 2006

(A) <u>Company Generation</u>		
Coal Burned	(+) \$24,415,917	(1)
Oil Burned	(+) 37,614	(1)
Gas Burned	(+) 5,963,821	
Fuel (assigned cost during Forced Outage)	(+) 248,631	
Fuel (substitute cost for Forced Outage)	(-) 247,450	
SUB-TOTAL	\$30,418,533	
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 1,635,571	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 142,961	
Less Purchases Above Highest Cost Units	(-) 32	
Internal Economy	(+) -	
Internal Replacement	(+) 5,755,259	
SUB-TOTAL	\$ 7,247,837	
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 7,714,088	
Internal Economy	(+) 8,678,101	
Internal Replacement	(+) 15,740	
Dollars Assigned to Inter-System Sales Losses	(+) 77,141	
SUB-TOTAL	\$16,485,070	
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12	\$ 516,831	
TOTAL FUEL RECOVERY (A+B-C-D) =	\$20,664,469	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,584

Oil burned = \$85

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2006

(A) Generation (Net)	(+)	1,653,998,800
Purchases including interchange-in	(+)	75,791,000
Internal Economy	(+)	-
Internal Replacement	(+)	154,127,000
SUB-TOTAL		<u>1,883,916,800.</u>

(B) Inter-system Sales including interchange-out	(+)	182,916,000
Internal Economy	(+)	337,348,000
Internal Replacement	(+)	232,000
System Losses (1,363,420,800 KWH times 4.64%)	(+)	63,262,725
SUB-TOTAL		<u>583,758,725</u>

TOTAL SALES (A-B) 1,300,158,075

0

TOTAL SALES (Adjusted) 1,300,158,075

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2006

1. Last FAC Rate Billed		0.00219
2. KWH Billed at Above Rate		<u>1,207,506,214</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,644,439</u>
4. KWH Used to Determine Last FAC Rate		971,510,521
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>971,510,521</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,127,608</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 516,831</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,300,158,075</u>
11. Kentucky Jurisdictional Sales		<u>1,300,158,075</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 516,831</u>

To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : July 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$	-	0
		-	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	-	<u>0</u>
Internal Replacement	\$	5,755,259.23	154,127,000
		-	Freed-up KU Generation sold back to LGE
		-	0 KU Generation for LGE Pre-Merger
		-	0 KU Generation for LGE IB
	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
Total Purchases	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
Sales			
Internal Economy	\$	7,202,790.89	337,348,000
		1,475,310.16	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>8,678,101.05</u>	<u>337,348,000</u>
Internal Replacement	\$	-	0
		15,740.19	Freed-up LGE Generation sold back to KU
	\$	<u>15,740.19</u>	<u>232,000</u> LGE Generation for KU Pre-Merger Sales
Total Sales	\$	<u>8,693,841.24</u>	<u>337,580,000</u>

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$	7,202,790.89	337,348,000
		1,475,310.16	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>8,678,101.05</u>	<u>337,348,000</u>
Internal Replacement	\$	-	0
		15,740.19	Freed-up LGE Generation sold back to KU
	\$	<u>15,740.19</u>	<u>232,000</u> LGE Generation for KU Pre-Merger Sales
Total Purchases	\$	<u>8,693,841.24</u>	<u>337,580,000</u>
Sales			
Internal Economy	\$	-	0
		-	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	-	<u>0</u>
Internal Replacement	\$	5,755,259.23	154,127,000
		-	Freed-up KU Generation sold back to LGE
		-	0 KU Generation for LGE Pre-Merger
		-	0 KU Generation for LGE IB
	\$	<u>5,755,259.23</u>	<u>154,127,000</u>
Total Sales	\$	<u>5,755,259.23</u>	<u>154,127,000</u>



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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

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SEP 22 2006

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

September 22, 2006

Dear Ms. O'Donnell:

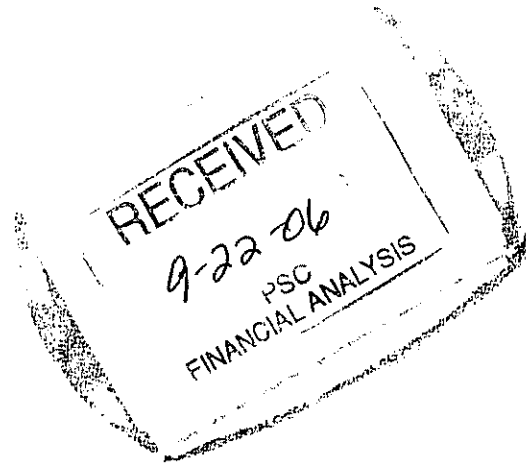
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2006 billing cycle which begins October 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure



CHECKED
Public Service Commission

SEP 25 2006

By FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : August 2006


$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$24,848,383}{\text{Sales "Sm" (Sales Schedule)} \quad 1,329,544,817 \text{ KWH}} = (+) \$ 0.01869 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00520 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 3, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : August 2006

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$24,430,633 (1)
Oil Burned	(+)	48,945 (1)
Gas Burned	(+)	8,307,538
Fuel (assigned cost during Forced Outage)	(+)	634,824
Fuel (substitute cost for Forced Outage)	(-)	688,671
SUB-TOTAL		<u>\$32,733,265</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 2,561,959
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	449,708
Less Purchases Above Highest Cost Units	(-)	30,151
Internal Economy	(+)	25,125
Internal Replacement	(+)	3,410,439
SUB-TOTAL		<u>\$ 5,517,664</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 4,628,242
Internal Economy	(+)	8,024,452
Internal Replacement	(+)	68,530
Dollars Assigned to Inter-System Sales Losses	(+)	46,282
SUB-TOTAL		<u>\$12,767,506</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ 635,044
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$24,848,383</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,467
Oil burned = \$111

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : August 2006

(A) Generation (Net)	(+)	1,619,937,400
Purchases including interchange-in	(+)	91,933,000
Internal Economy	(+)	349,000
Internal Replacement	(+)	87,266,000
SUB-TOTAL		<u>1,799,485,400</u>

(B) Inter-system Sales including interchange-out	(+)	102,409,000
Internal Economy	(+)	292,522,000
Internal Replacement	(+)	600,000
System Losses (1,403,954,400 KWH times 5.30%)	(+)	<u>74,409,583</u>
SUB-TOTAL		<u>469,940,583</u>

TOTAL SALES (A-B) 1,329,544,817

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2006

1. Last FAC Rate Billed		0.00275
2. KWH Billed at Above Rate		<u>1,276,501,121</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,510,378</u>
4. KWH Used to Determine Last FAC Rate		1,110,167,680
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,110,167,680</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		0.00259
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,875,334</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 635,044</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,329,544,817</u>
11. Kentucky Jurisdictional Sales		<u>1,329,544,817</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 635,044</u> To Page 2, Line D

Note 1: June Fuel Oil expense as filed was overstated by the amount of fuel oil burned in the EWBrown CTs.

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : August 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
Internal Replacement	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
Total Purchases	<u><u>\$ 3,435,563.55</u></u>	<u><u>87,615,000</u></u>	
Sales			
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
Internal Replacement	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
Total Sales	<u><u>\$ 8,092,982.03</u></u>	<u><u>293,122,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
Internal Replacement	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
Total Purchases	<u><u>\$ 8,092,982.03</u></u>	<u><u>293,122,000</u></u>	
Sales			
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
Internal Replacement	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
Total Sales	<u><u>\$ 3,435,563.55</u></u>	<u><u>87,615,000</u></u>	



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OCT 20 2006
FINANCIAL ANA

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

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OCT 20 2006
PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Manager - Rates
T 502-627-3324
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robert.conroy@eon-us.com

October 20, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2006 billing cycle which begins November 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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Public Service Commission

OCT 23 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : September 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,805,017}{954,566,854 \text{ KWH}} = (+) \$ 0.01656 / \text{KWH}$$


Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00307}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : September 2006

(A) Company Generation		
Coal Burned	(+) \$19,949,304	(1)
Oil Burned	(+) 4,955	(1)
Gas Burned	(+) 727,720	
Fuel (assigned cost during Forced Outage)	(+) 983,601	(2)
Fuel (substitute cost for Forced Outage)	(-) 945,619	(2)
SUB-TOTAL	\$20,681,979	
(B) Purchases		
Net energy cost - economy purchases	(+) \$ 1,636,736	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 87	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 22,817	
Internal Replacement	(+) 4,182,569	
SUB-TOTAL	\$ 5,842,122	
(C) Inter-System Sales		
Including Interchange-out	(+) \$ 4,538,378	
Internal Economy	(+) 6,535,412	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 45,384	
SUB-TOTAL	\$11,119,174	
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$ (400,090)	
TOTAL FUEL RECOVERY (A+B-C-D) =	\$15,805,017	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,664

Oil burned = \$11

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : September 2006

(A) Generation (Net)		(+)	1,296,044,000
Purchases including interchange-in		(+)	72,814,000
Internal Economy		(+)	964,000
Internal Replacement		(+)	171,616,000
SUB-TOTAL			<u>1,541,438,000</u>
(B) Inter-system Sales including interchange-out		(+)	178,470,000
Internal Economy		(+)	358,795,000
Internal Replacement		(+)	-
System Losses	(1,004,173,000 KWH times 4.94%)	(+)	49,606,146
SUB-TOTAL			<u>586,871,146</u>
			<u>TOTAL SALES (A-B)</u>
			<u>954,566,854</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2006

1. Last FAC Rate Billed		0.00240
2. KWH Billed at Above Rate		<u>1,133,453,746</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,720,289</u>
4. KWH Used to Determine Last FAC Rate		1,300,158,075
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,300,158,075</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,120,379</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (400,090)</u>
10. Total Sales "Snr" (From Page 3 of 5)		<u>954,566,854</u>
11. Kentucky Jurisdictional Sales		<u>954,566,854</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (400,090)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : September 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 22,817.02</u>	<u>964,000</u>	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 4,182,569.18</u>	<u>171,616,000</u>	
Total Purchases	<u>\$ 4,205,386.20</u>	<u>172,580,000</u>	
Sales			
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 6,535,411.94</u>	<u>358,795,000</u>	
Sales			
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 22,817.02</u>	<u>964,000</u>	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	<u>\$ 4,182,569.18</u>	<u>171,616,000</u>	
Total Sales	<u>\$ 4,205,386.20</u>	<u>172,580,000</u>	



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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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NOV 21 2006

**PUBLIC SERVICE
COMMISSION**

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

November 21, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2006 billing cycle which begins December 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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NOV 28 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : October 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$16,794,381}{\text{Sales "Sm" (Sales Schedule)} \quad 917,627,229 \text{ KWH}} = (+) \$ 0.01830 / \text{KWH}$$

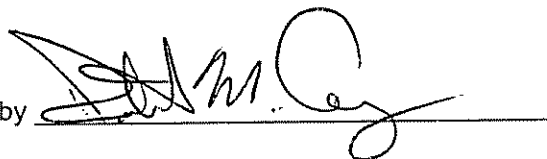
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00481}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: December 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : October 2006

(A) Company Generation		
Coal Burned	(+)	\$23,208,719 (1)
Oil Burned	(+)	49,440 (1)
Gas Burned	(+)	521,495
Fuel (assigned cost during Forced Outage)	(+)	178,466
Fuel (substitute cost for Forced Outage)	(-)	199,592
SUB-TOTAL		<u>\$23,758,528</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,864,533
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	-
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	5,532,811
SUB-TOTAL		<u>\$ 7,397,344</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 5,790,440
Internal Economy	(+)	10,721,769
Internal Replacement	(+)	85
Dollars Assigned to Inter-System Sales Losses	(+)	57,904
SUB-TOTAL		<u>\$16,570,198</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ (2,208,707)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$16,794,381</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,387
Oil burned = \$110

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : October 2006

(A) Generation (Net)		(+)	1,474,516,000
Purchases including interchange-in		(+)	85,937,000
Internal Economy		(+)	-
Internal Replacement		(+)	227,371,000
SUB-TOTAL			<u>1,787,824,000</u>
(B) Inter-system Sales including interchange-out		(+)	236,052,000
Internal Economy		(+)	584,523,000
Internal Replacement		(+)	2,000
System Losses	(967,247,000 KWH times 5.13%)	(+)	49,619,771
SUB-TOTAL			<u>870,196,771</u>
			<u>TOTAL SALES (A-B)</u>
			<u>917,627,229</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2006

1. Last FAC Rate Billed		0.00520
2. KWH Billed at Above Rate		<u>904,793,499</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,704,926</u>
4. KWH Used to Determine Last FAC Rate		1,329,544,817
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,329,544,817</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,913,633</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,208,707)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>917,627,229</u>
11. Kentucky Jurisdictional Sales		<u>917,627,229</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (2,208,707)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : October 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
Total Purchases	<u><u>\$ 5,532,811.01</u></u>	<u><u>227,371,000</u></u>	
Sales			
Internal Economy	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84	-	Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
Total Sales	<u><u>\$ 10,721,854.90</u></u>	<u><u>584,525,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84	-	Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
Total Purchases	<u><u>\$ 10,721,854.90</u></u>	<u><u>584,525,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
Total Sales	<u><u>\$ 5,532,811.01</u></u>	<u><u>227,371,000</u></u>	



an eon company

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

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DEC 21 2006

PUBLIC SERVICE
COMMISSION

December 21, 2006

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2007 billing cycle which begins January 4, 2007.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,


Robert M. Conroy

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Enclosure

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Public Service Commission

DEC 22 2006

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : November 2006

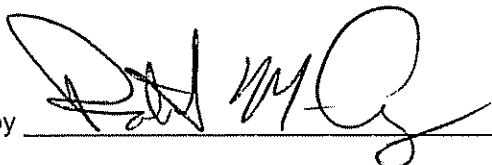
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$13,500,186}{\text{Sales "Sm" (Sales Schedule)} \quad 898,700,601 \quad \text{KWH}} = (+) \$ 0.01502 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00153}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2007

Submitted by  _____

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : November 2006

(A) Company Generation		
Coal Burned	(+)	\$23,005,270 (1)
Oil Burned	(+)	11,065 (1)
Gas Burned	(+)	393,933
Fuel (assigned cost during Forced Outage)	(+)	774,162 (2)
Fuel (substitute cost for Forced Outage)	(-)	738,402 (2)
SUB-TOTAL		<u>\$23,410,268</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,762,918
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	8,628 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	395
Internal Replacement	(+)	10,275,721
SUB-TOTAL		<u>\$12,039,034</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$10,819,923
Internal Economy	(+)	11,244,370
Internal Replacement	(+)	12,579
Dollars Assigned to Inter-System Sales Losses	(+)	108,199
SUB-TOTAL		<u>\$22,185,071</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ (235,955)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$13,500,186</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,873
Oil burned = \$25

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : November 2006

(A) Generation (Net)		(+)	1,477,443,000
Purchases including interchange-in		(+)	78,360,000
Internal Economy		(+)	10,000
Internal Replacement		(+)	419,008,000
SUB-TOTAL			<u>1,974,821,000</u>
(B) Inter-system Sales including interchange-out		(+)	442,552,000
Internal Economy		(+)	585,996,000
Internal Replacement		(+)	770,000
System Losses	(945,503,000 KWH times 4.95%)	(+)	46,802,399
SUB-TOTAL			<u>1,076,120,399</u>
TOTAL SALES (A-B)			<u><u>898,700,601</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : November 2006

1. Last FAC Rate Billed		0.00307
2. KWH Billed at Above Rate		<u>877,708,560</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,694,565</u>
4. KWH Used to Determine Last FAC Rate		954,566,854
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>954,566,854</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,930,520</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (235,955)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>898,700,601</u>
11. Kentucky Jurisdictional Sales		<u>898,700,601</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (235,955)</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : November 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$	270.82	10,000
		124.59	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	<u>395.41</u>	<u>10,000</u>
Internal Replacement	\$	10,275,720.81	419,008,000
		-	0
		-	0
	\$	<u>10,275,720.81</u>	<u>419,008,000</u>
Total Purchases	\$	<u><u>10,276,116.22</u></u>	<u><u>419,018,000</u></u>
Sales			
Internal Economy	\$	9,447,328.87	585,996,000
		1,797,041.30	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>11,244,370.17</u>	<u>585,996,000</u>
Internal Replacement	\$	-	0
		12,579.18	0
	\$	<u>12,579.18</u>	<u>770,000</u>
			LGE Generation for KU Pre-Merger Sales
Total Sales	\$	<u><u>11,256,949.35</u></u>	<u><u>586,766,000</u></u>

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$	9,447,328.87	585,996,000
		1,797,041.30	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	\$	<u>11,244,370.17</u>	<u>585,996,000</u>
Internal Replacement	\$	-	0
		12,579.18	0
	\$	<u>12,579.18</u>	<u>770,000</u>
			LGE Generation for KU Pre-Merger Sales
Total Purchases	\$	<u><u>11,256,949.35</u></u>	<u><u>586,766,000</u></u>
Sales			
Internal Economy	\$	270.82	10,000
		124.59	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$	<u>395.41</u>	<u>10,000</u>
Internal Replacement	\$	10,275,720.81	419,008,000
		-	0
		-	0
	\$	<u>10,275,720.81</u>	<u>419,008,000</u>
Total Sales	\$	<u><u>10,276,116.22</u></u>	<u><u>419,018,000</u></u>



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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

January 23, 2007

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February, 2007 billing cycle which begins February 2, 2007.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

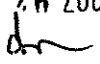
Sincerely,

Robert M. Conroy

Enclosure

CHECKED
Public Service Commission

JAN 26 2007

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : December 2006

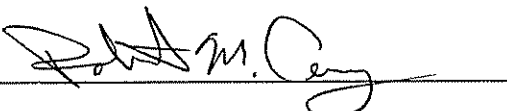
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,485,185}{968,891,758 \text{ KWH}} = (+) \$ 0.01598 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00249 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2007

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : December 2006

<u>(A) Company Generation</u>		
Coal Burned	(+)	\$22,625,807 (1)
Oil Burned	(+)	1,378 (1)
Gas Burned	(+)	787,663
Fuel (assigned cost during Forced Outage)	(+)	776,995 (2)
Fuel (substitute cost for Forced Outage)	(-)	760,852 (2)
SUB-TOTAL		<u>\$23,414,848</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,647,482
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	4,746,359
SUB-TOTAL		<u>\$ 6,393,841</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 4,854,214
Internal Economy	(+)	9,346,211
Internal Replacement	(+)	5,893
Dollars Assigned to Inter-System Sales Losses	(+)	48,542
SUB-TOTAL		<u>\$14,254,860</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ 68,644
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$15,485,185</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$9,300
Oil burned = \$3

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : December 2006

(A) Generation (Net)	(+)	1,465,323,000
Purchases including interchange-in	(+)	84,414,000
Internal Economy	(+)	-
Internal Replacement	(+)	192,050,000
SUB-TOTAL		<u>1,741,787,000</u>

(B) Inter-system Sales including interchange-out	(+)	195,308,000
Internal Economy	(+)	528,796,000
Internal Replacement	(+)	367,000
System Losses (1,017,316,000 KWH times 4.76%)	(+)	<u>48,424,242</u>
SUB-TOTAL		<u>772,895,242</u>

TOTAL SALES (A-B) 968,891,758

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : December 2006

1. Last FAC Rate Billed		0.00481
2. KWH Billed at Above Rate		<u>931,898,438</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,482,431</u>
4. KWH Used to Determine Last FAC Rate		917,627,229
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>917,627,229</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,413,787</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 68,644</u>
10. Total Sales "Smr" (From Page 3 of 5)		<u>968,891,758</u>
11. Kentucky Jurisdictional Sales		<u>968,891,758</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 68,644</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : December 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 4,746,358.70	192,050,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,746,358.70</u>	<u>192,050,000</u>	
Total Purchases	<u><u>\$ 4,746,358.70</u></u>	<u><u>192,050,000</u></u>	
Sales			
Internal Economy	\$ 8,444,162.17	528,796,000	Fuel for LGE Sale to KU for Native Load
	902,049.30	-	Half of Split Savings to LGE from KU
	<u>\$ 9,346,211.47</u>	<u>528,796,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	5,892.77	367,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 5,892.77</u>	<u>367,000</u>	
Total Sales	<u><u>\$ 9,352,104.24</u></u>	<u><u>529,163,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 8,444,162.17	528,796,000	Fuel for LGE Sale to KU for Native Load
	902,049.30	-	Half of Split Savings to LGE from KU
	<u>\$ 9,346,211.47</u>	<u>528,796,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	5,892.77	367,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 5,892.77</u>	<u>367,000</u>	
Total Purchases	<u><u>\$ 9,352,104.24</u></u>	<u><u>529,163,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 4,746,358.70	192,050,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,746,358.70</u>	<u>192,050,000</u>	
Total Sales	<u><u>\$ 4,746,358.70</u></u>	<u><u>192,050,000</u></u>	